	,		FORM 3				
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					Al	MENDED REPORT	
						ighlight changes)	
	APPLICATION	FOR PE	RMIT TO DRII	LL	5. MINERAL LEASE NO		
1A. TYPE OF WORK: DRILL X REENTER DEEL					ML-22140 7. IF INDIAN, ALLOTTEE Ute Tribe	Tribal OR TRIBE NAME:	
B. TYPE OF WEL		8. UNIT OF CA AGREEM	ENT NAME:				
B. TYPE OF WELL: OIL GAS X OTHER SINGLE ZONE MULTIPLE ZONE X  2. NAME OF OPERATOR:						MBER:	
	Gee Oil & Gas Onshore, LP		Raleen White			NBU 920-32K	
PO Box		CO STATE		80202-3779 720-929-6666		10. FIELD AND POOL, OR WILDCAT:  Natural Buttes Field	
4. LOCATION OF	WELL (FOOTAGES) 611603 >	11. QTR/QTR, SECTION MERIDIAN:	, TOWNSHIP, RANGE,				
AT SURFACE	≘: 2,095' FSL 1,813' FW	L Lat: 3				Sec 32 T 9S R 20E	
AT PROPOSED PRODUCING ZONE: 4427192 4 39. 9 8 9 4 38 -109. 6 9 2 8/5 S.L.B.& M. NESW  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:  12. COLINITY: 12. STATE							
	miles and direction from nearest to proximately 38.4 miles south of	12. COUNTY: Uintah	13. STATE UTAH				
	NEAREST PROPERTY OR LEASE LINE (FEE	<del></del>	16. NUMBER OF ACRES IN LEASE: 17		17. NUMBER OF ACRES ASS		
1,813'			320.00			SOLED TO THE VILLE.	
	NEAREST WELL (DRILLING, COMPLETED, C	OR .	19. PROPOSED DEPTH: 20		20. BOND DESCRIPTION:		
APPLIED FOR) ON THIS LEASE (FEET) ±1,000'			10,500 '	10,500 ' MD		22013542	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):			22. APPROXIMATE DATE WORK WILL START: 2		23. ESTIMATED DURATION:	3. ESTIMATED DURATION:	
4,869 ' KB			ASAP		10 days		
24.		PROPOSI	ED CASING AND C	EMENTING PROGRAM			
SIZE OF HOLE CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH CEMENT TYPE, QUANTIT		, QUANTITY, YIELD, AND SLUR	TITY, YIELD, AND SLURRY WEIGHT	
12.25"	9.625" J-55	36#	2,700 ' (MD)	Premium Cement	215	1.18 15.60	
<del></del>				Premium Cement	50	1.18 15.60	
7.875"	4.5" P-110	11.6#	10,500 ' (MD)	Premium Lite II	510	3.38 11.00	
				50/50 Poz G	1,660	1.31 14.30	
25.			ATTACHM	ENTS			
VERIFY THE FOLL	LOWING ARE ATTACHED IN ACCORDANCE V	VITH THE UTAH	OIL AND GAS CONSERV	VATION GENERAL RULES:			
X WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  X COMPLETE DRILLING PLAN							
X EVIDENCE	OF DIVISION OF WATER RIGHTS APPROVAL	FOR USE OF W	VATER	FORM 5, IF OPERATOR IS PER	SON OR COMPANY OTHER TH	HAN THE LEASE OWNED	
					OSK OK OSKI AKT OTTEK I	THE LEASE OWNER	
	Dalaan Milaita			On Donaleton	A mark wat		
NAME (PLEASE PRINT)  Raleen White  TITLE  Sr. Regulatory Analyst							
SIGNATURE	Kallen wh	tı_	Appro Utah	oved by the 3	2009		
(This space for State Fed 9)	al Approval of this n is Necessary		Oil, Ga	s and Mining	RECEIVED		
API NUMBER	1/2-042 11	562	Date: O	t-27-09	FEB 17 2009	•	
(11/2001)			By: <u>blo</u>	POST OF THE PRINT OF	OF OIL, GAS & MINING	ì	

